

# **ANNUAL DISCLOSURE REPORT**

**YEAR ENDING JUNE 30, 2011**

## **CITY OF RIVERSIDE ELECTRIC PUBLIC UTILITIES**

**2009A ELECTRIC REVENUE REFUNDING BONDS  
BONDS DATED DECEMBER 22, 2009**

**CUSIP NUMBERS 768874RP6 Through 768874RW1**

Prepared by  
City of Riverside

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RIVERSIDE PUBLIC UTILITIES

CONTINUING DISCLOSURE INFORMATION – 2009A ELECTRIC BONDS \$34,920,000

FISCAL YEAR ENDED JUNE 30, 2011

CONTINUING DISCLOSURE CERTIFICATE - SECTION 4 - Contents of Annual Report.

(a) Also enclosed is the City of Riverside Electric Utility 2010/11 Audited Financial Statements

(b) Below is financial information and operating data with respect to the Electric Utility:

(i) The principal amount of the 2009A Bonds outstanding at June 30, 2011 was \$27,425,000.

(ii) Electric System Facilities

Utility Plant (less accumulated depreciation)	\$ 637,269,000
Construction in Progress	39,787,000
Distribution	
Overhead Circuit Miles	517
Underground Circuit Miles	791
Street Light Circuit Miles	1,013

(iii) Annual Electricity Supply

Resource	MWh	Percentage
IPP Generating Station .....	895,600	42.1%
Firm Contracts (Deseret, BPA, and others) .....	464,200	21.8
SONGS .....	284,900	13.4
PVNGS .....	102,000	4.8
Hoover Upgrading Project .....	32,900	1.5
RERC/Springs/Clearwater Generating Project .....	47,300	2.2
Renewable Resources .....	385,700	18.1
Net Exchange In/(Out).....	(83,900)	(3.9)
Total .....	<u>2,128,700</u>	<u>100.0%</u>

(iv) Total Energy Generated and Purchased and Peak Demand

From Own Generation (MWh)	332,600
From Other Sources (MWh)	<u>1,796,100</u>
System Total (MWh)	<u>2,128,700</u>
System Native Load (MWh)	2,009,000
System Peak Demand (MW)	579.7

(v) Number of Meters

Residential	95,676
Commercial	10,185
Industrial	908
Other	<u>86</u>
Total - All Classes	<u><u>106,855</u></u>

(vi) Energy Sold (millions of kWh)

Residential	666
Commercial	400
Industrial	912
Wholesale	7
Other	<u>31</u>
Total kWh sold	<u><u>2,016</u></u>

(vii) City Council approved a 4-year rate increase on December 1, 2006, and December 4, 2007, respectively as follows:

<u>Effective Date</u>	<u>Overall System</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
January 1, 2007	3.5%	2.1%	5.2%	4.7%
January 1, 2008	10.0%	13.5%	10.5%	8.9%
January 1, 2009	3.6%	3.7%	5.2%	2.8%
January 1, 2010	5.8%	8.6%	4.8%	5.4%

(viii) Revenues From Sales of Electricity (in thousands)

Residential	\$ 107,792
Commercial	64,039
Industrial	102,067
Other sales	5,529
Wholesale	124
Transmission	<u>22,091</u>
Total	<u><u>\$ 301,642</u></u>

(ix) Average Billing Price (Cents Per Kilowatt-Hour)

Residential	16.2
Commercial	16.0
Industrial	11.2
Other	18.1
Average - All Classes Combined	13.9

(x) Summary of Operations and Debt Service Coverage (in thousands)

Operating revenues	
Residential	\$ 107,792
Commercial	64,039
Industrial	102,067
Other sales	5,529
Wholesale	124
Transmission	22,091
Other operating revenue	<u>4,015</u>
Total operating revenues, before (reserve)/recovery	305,657
Reserve for uncollectible, net of recovery	<u>(1,021)</u>
Total operating revenues, net of (reserve)/recovery	\$ <u>304,636</u>
Investment income	10,368
Contributions in aid	2,058
Non-Operating revenues	<u>2,117</u>
Total revenues	\$ <u>319,179</u>
Operating expenses	
Nuclear production (excludes nuclear fuel burn)	16,582
Purchased power (excludes amortization of prepaid power)	110,930
Transmission expense	40,434
Distribution expenses	13,175
Customer account expenses	6,731
Customer service expenses	1,510
Administration & general expenses	12,422
Clearing & Miscellaneous expenses	<u>11,094</u>
Total expenses	\$ <u>212,878</u>
Net Operating Revenues Available for Debt Service and Depreciation	\$ <u>106,301</u>
Debt Service Requirements on 2001, 2003, 2004, 2008, 2009, 2010 and 2011 Bonds	\$ 48,116
Debt Service Coverage	2.21

(xi) Outstanding Debt of Joint Powers Agencies (In Thousands)

	Total <u>Principal</u>	<u>%</u>	City of Riverside Electric Public Utilities <u>Share</u>
IPA			
Intermountain Power Project <sup>(1)</sup>	\$ 2,415,133	7.617%	\$ 183,961
SCPPA <sup>(2)</sup>			
Palo Verde	79,440	5.4%	4,290
STS	848,105	10.2%	86,507
Hoover Dam	12,955	31.9%	4,133
Mead-Phoenix	55,745	4.0%	2,230
Mead-Adelanto	176,950	13.5%	23,888
	<u>\$ 3,588,328</u>		<u>\$ 305,009</u>

<sup>(1)</sup> Includes certain unamortized refunding charges.

<sup>(2)</sup> Total before unamortized bond discount and refunding charge.

(xii) No Additional Bonds and Parity Debt were incurred by the City with respect to the Electric System during fiscal year ended June 30, 2011.

CONTINUING DISCLOSURE CERTIFICATE - SECTION 5 - Reporting of Significant Events

There has been no occurrence of the following significant events with respect to the 2009 ELECTRIC REVENUE REFUNDING BONDS, SERIES A \$34,920,000.

1. Principal and interest payment delinquencies.
2. Non-payment related defaults.
3. Unscheduled draws on debt service reserves reflecting financial difficulties.
4. Unscheduled draws on credit enhancements reflecting financial difficulties.
5. Substitution of the credit or liquidity providers, or their failure to perform.
6. Adverse tax opinions or events affecting the tax-exempt status of the security.
7. Modification to rights of security holders.
8. Contingent or unscheduled bond calls
9. Defeasances.
10. Release, substitution, or sale of property securing repayment of the securities.
11. Rating changes.